



The Role of Steam-Generating Heat Pumps in Boosting Energy Efficiency While Reducing Operating Costs in Industrial Manufacturing

Jim Saccone, SVP Global Sales | jim.saccone@skyven.co | (713) 248-0751 | www.skyven.co



FACT

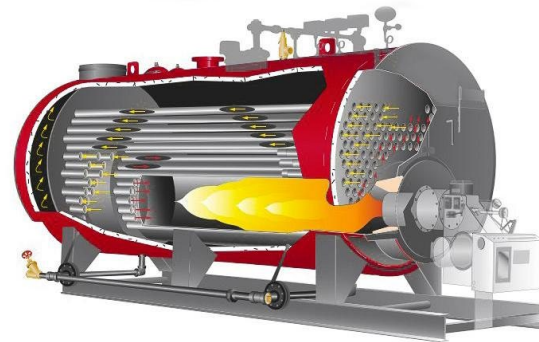
20% of global carbon
emissions are caused
by industrial heat

half of that is steam



Manufacturers are committed to
decreasing factory emissions, but

99% of industrial steam comes from fuel -fired boilers



Fuel-fired boilers: technology from 1867
Historically the only cost -effective option

WHY?



ELECTRIC BOILERS AND RNG

cost 3-5x more than
natural gas



EXISTING HEAT PUMPS

cannot produce steam
at high enough temps
and pressures

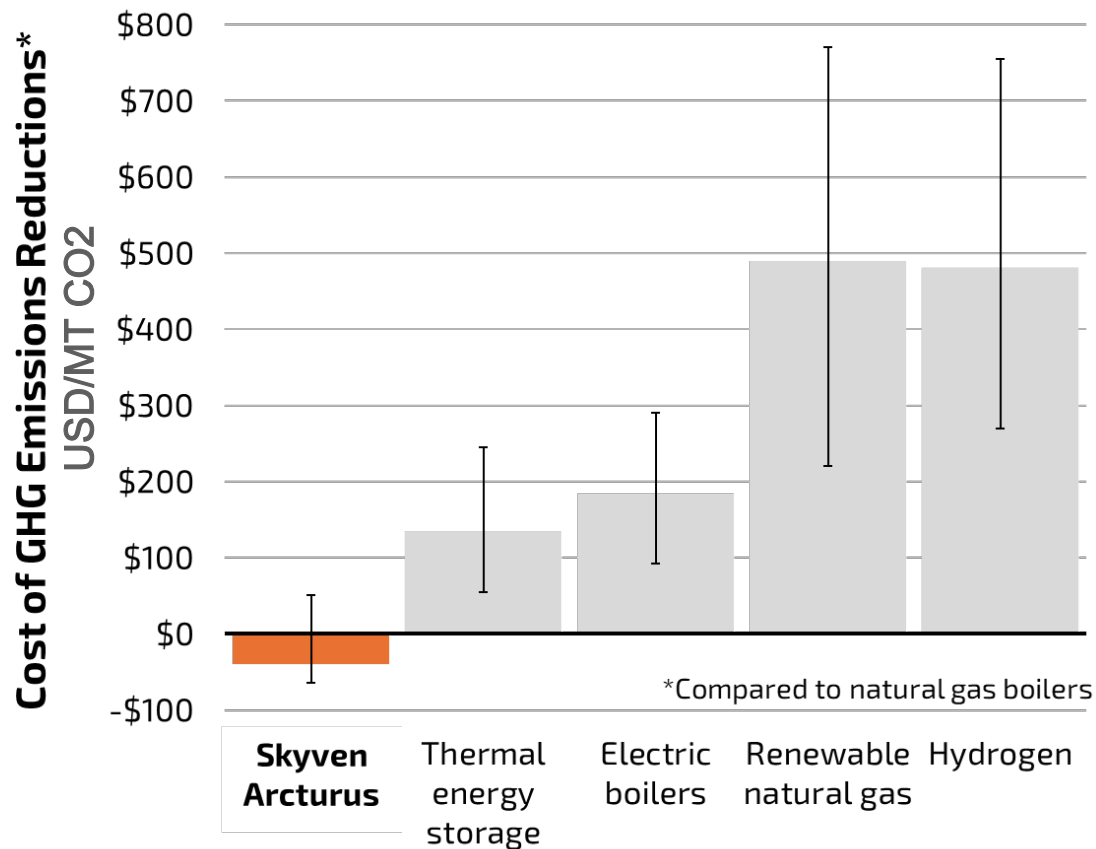
Source: <https://www.nrel.gov/docs/fy22osti/81721.pdf>

Source: www.siemens-energy.com/global/en/offering/power-generation/heat-pumps.html

Source: www.edf.org/sites/default/files/documents/MACC_2.0%20report_Evolved_EDF.pdf



Best economics of any steam generation technology





WHAT WE DO

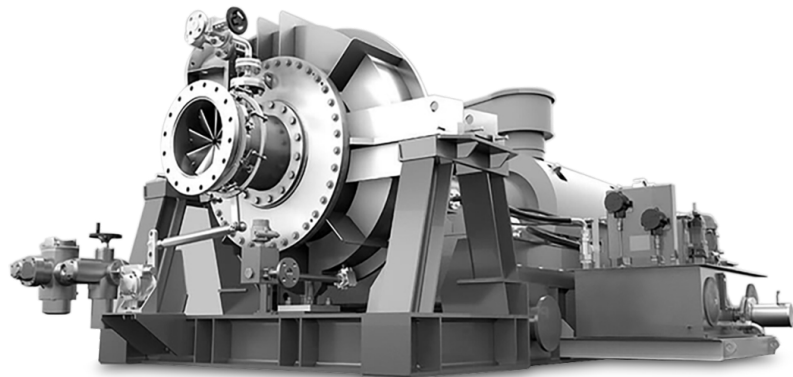
Skyven delivers emissions -
free industrial steam at the
lowest cost possible, with no
CAPEX required.



The Skyven Arcturus Steam -Generating Heat Pump

Steam at the lowest cost and lowest emissions, always

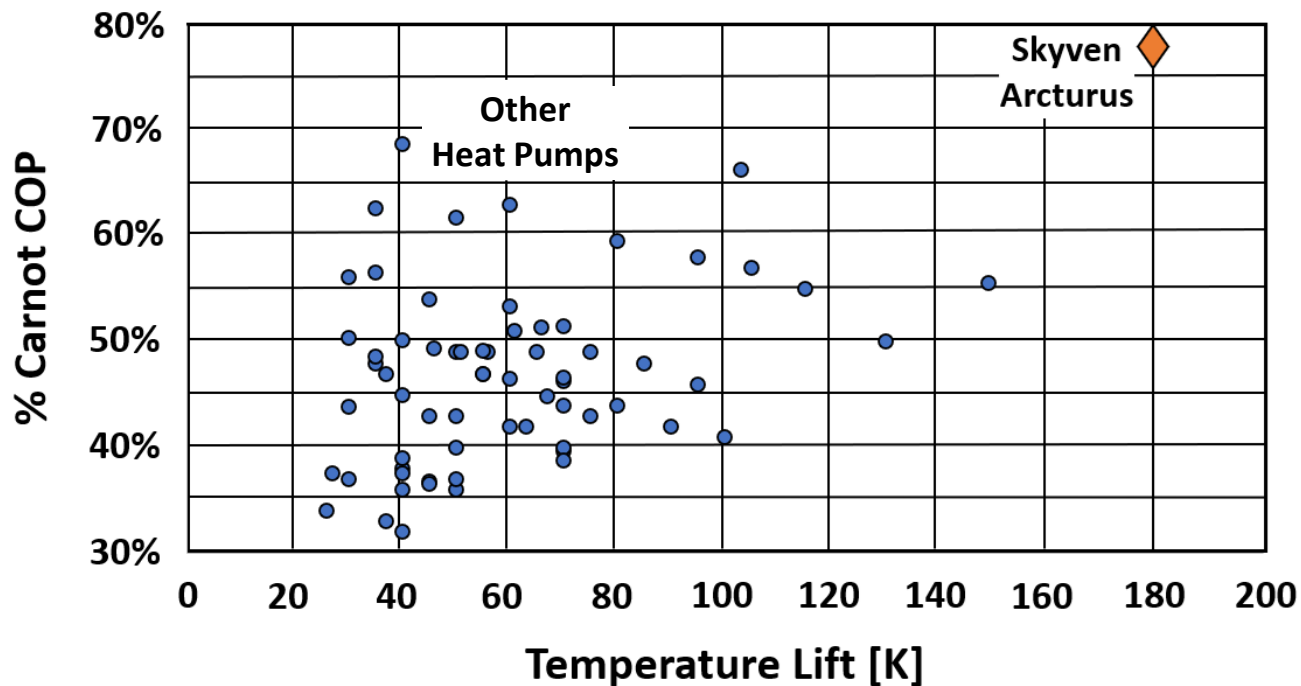
- ✓ **Emissions -free** steam production using electricity instead of natural gas
- ✓ **High COP** counteracts electricity-to-gas price differentials
- ✓ **Steam temperatures and pressures** up to 420F (215C) and 300 psig (20.7 barg)
- ✓ **Steam flows** of 20-200 klbs /hr (10 -100 tons/hr)
- ✓ **Waste heat recovery** at temperatures as low as 85F (30C)
- ✓ **Redundant**, hybrid configuration with existing boilers, improving reliability and reducing cost





Highest COP possible

Best coefficient of performance (COP) means the lowest energy consumption of any steam -generating tech



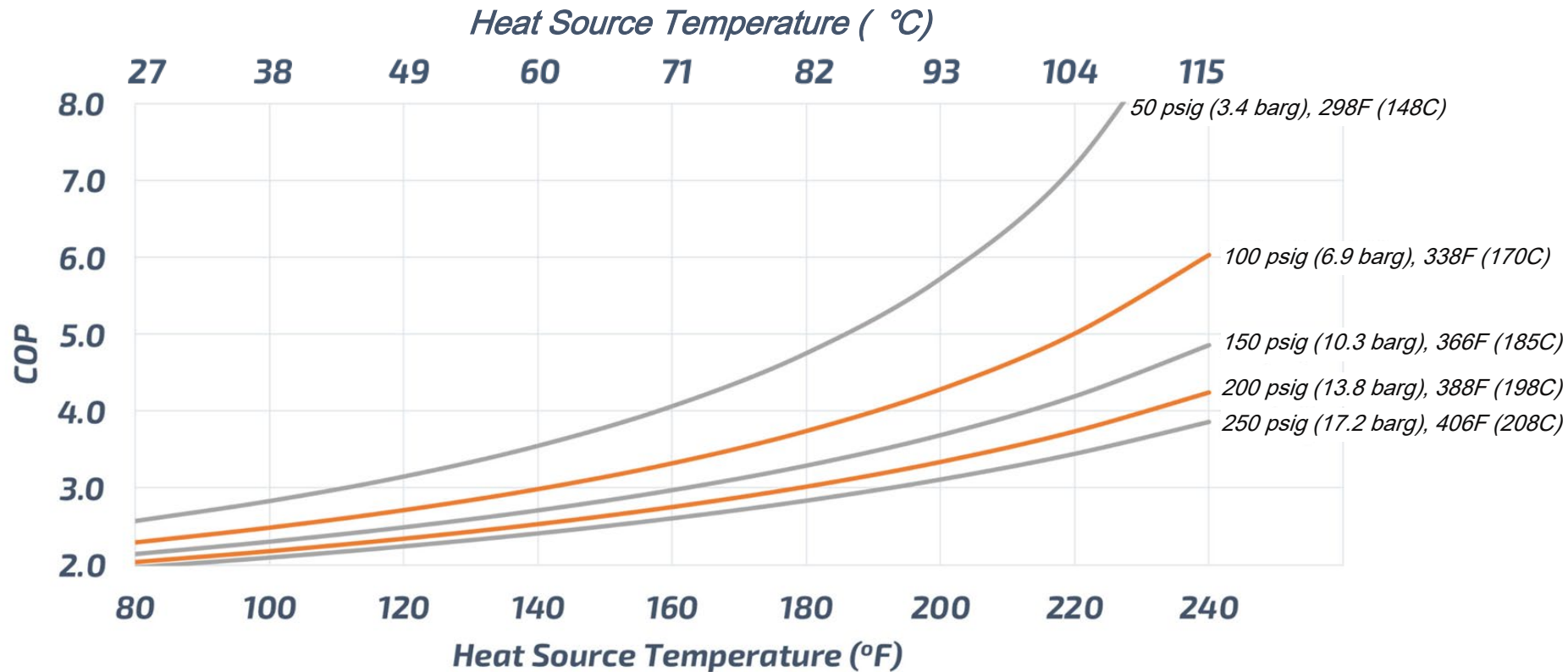
"% Carnot COP" is % of max allowed by the laws of physics.

We achieve 78% thanks to our multistage open -cycle MVR architecture with low impeller speeds and in-situ desuperheating.



High COPs across operating conditions

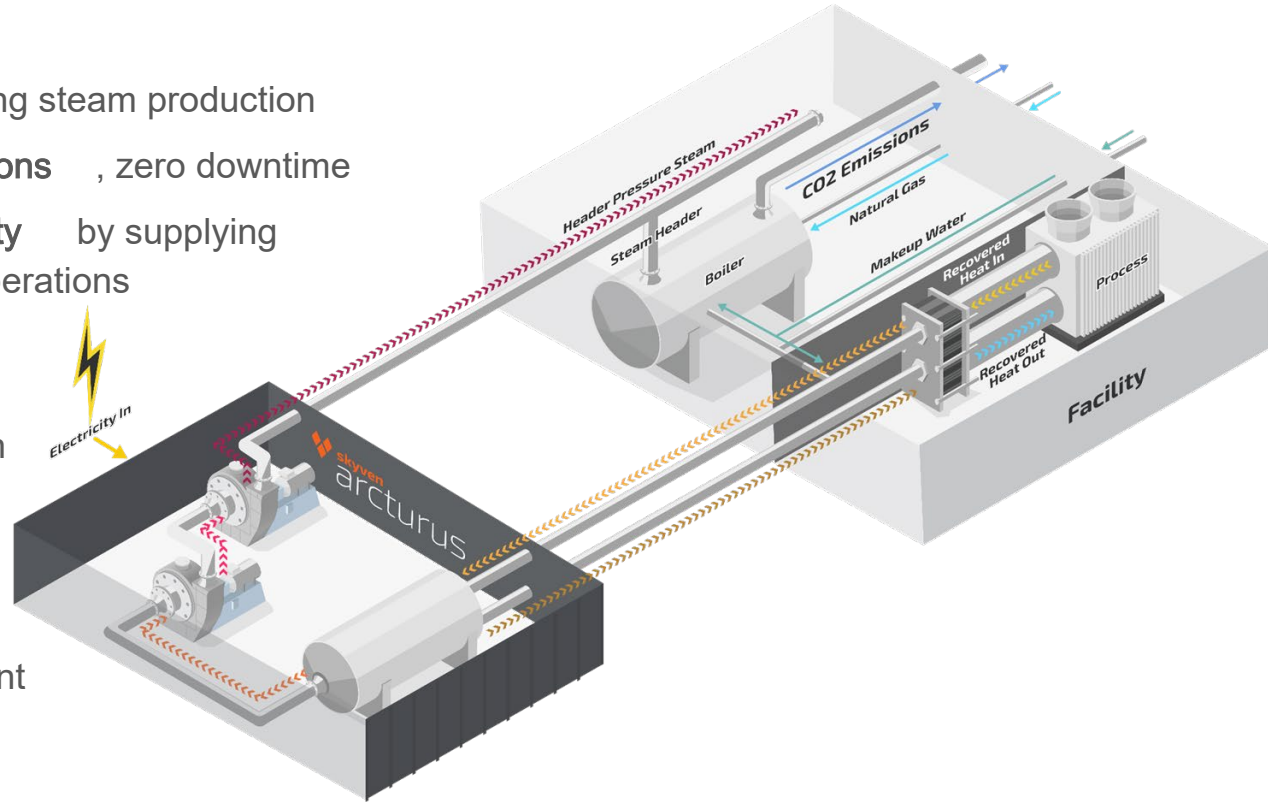
COP depends on heat source temperature and steam pressure/temperature.



Redundant, hybrid configuration

Skyven Arcturus

- Installed in parallel with existing steam production
- No impact to production operations, zero downtime
- Increases plant's steam reliability by supplying additional steam at baseload operations (up to 80% of facility demand)
- Lowest -cost steam at all times through fuel -switching between electricity and natural gas
- Water is the only refrigerant
- Siting flexibility up to half a mile (0.8 km) away from the plant





ALIGN

our financial goals with your
emissions reduction.

+

FUND

the project with no capital
expenditure.

Three Implementation Models

Skyven Ownership (Energy -as-a-Service)

1. Shared Savings Model

- ◆ Skyven funds, installs, and operates Arcturus.
- ◆ Skyven procures electricity.
- ◆ Skyven and Customer share net economic benefits.

2. Tolling Model

- ◆ Skyven funds, installs, and operates Arcturus.
- ◆ Skyven or Customer procures electricity.
- ◆ Customer purchases emissions-free steam from Skyven.

Customer Ownership

3. CAPEX Approach

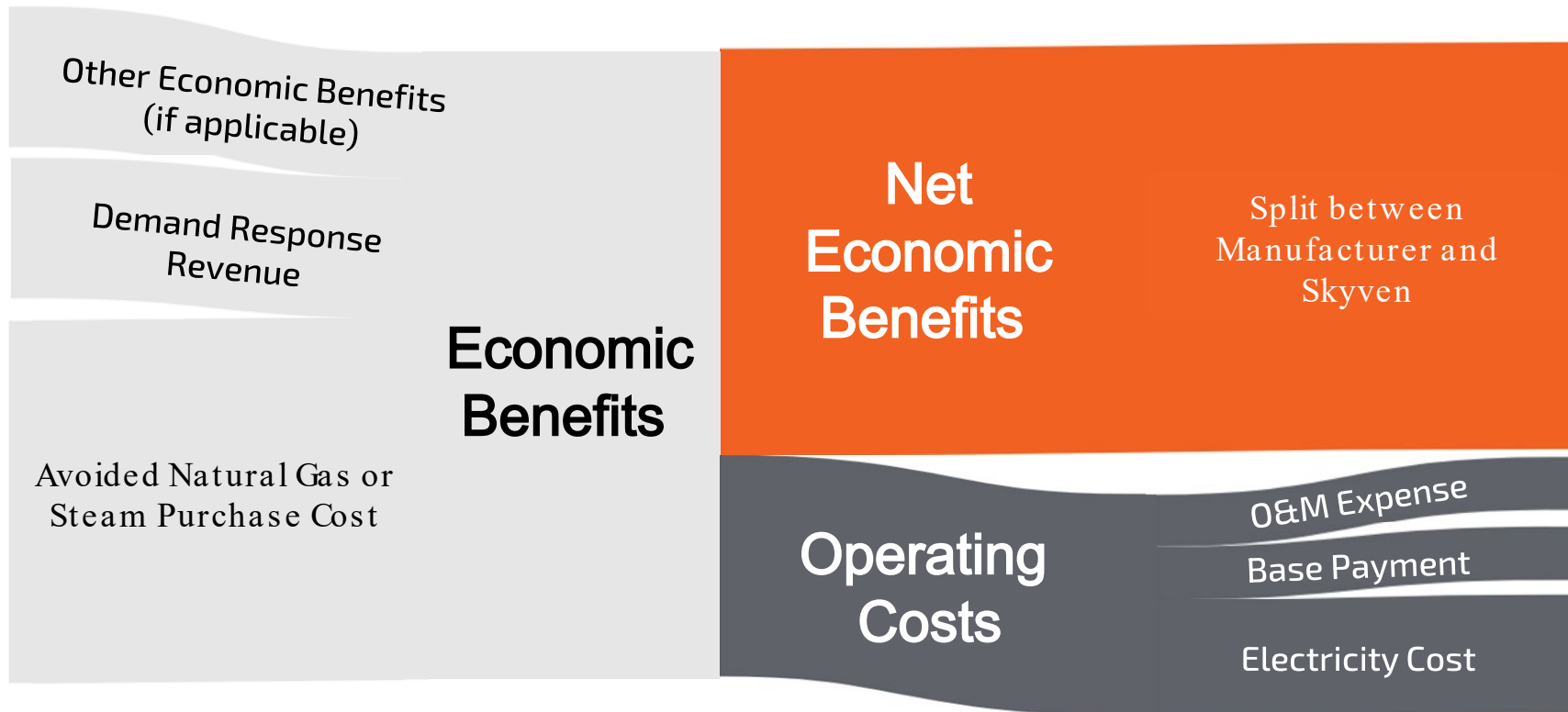
- ◆ Customer funds the Arcturus project.
- ◆ Skyven installs and commissions Arcturus.
- ◆ Skyven available for O&M.





Skyven's Shared Savings Model

Skyven covers all CapEx; Skyven and Customer share economic benefits





Skyven's approach to electricity procurement



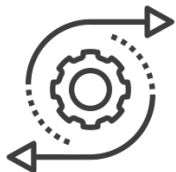
Step 1: Eliminate demand charges

Avoid coincident peak periods by switching heat pump off and operating the existing steam production systems (i.e. hybrid mode)



Step 2: Negotiate index pricing

Secure a rate structure based on locational marginal pricing (LMP), where we pay what the utility pays plus a fixed adder

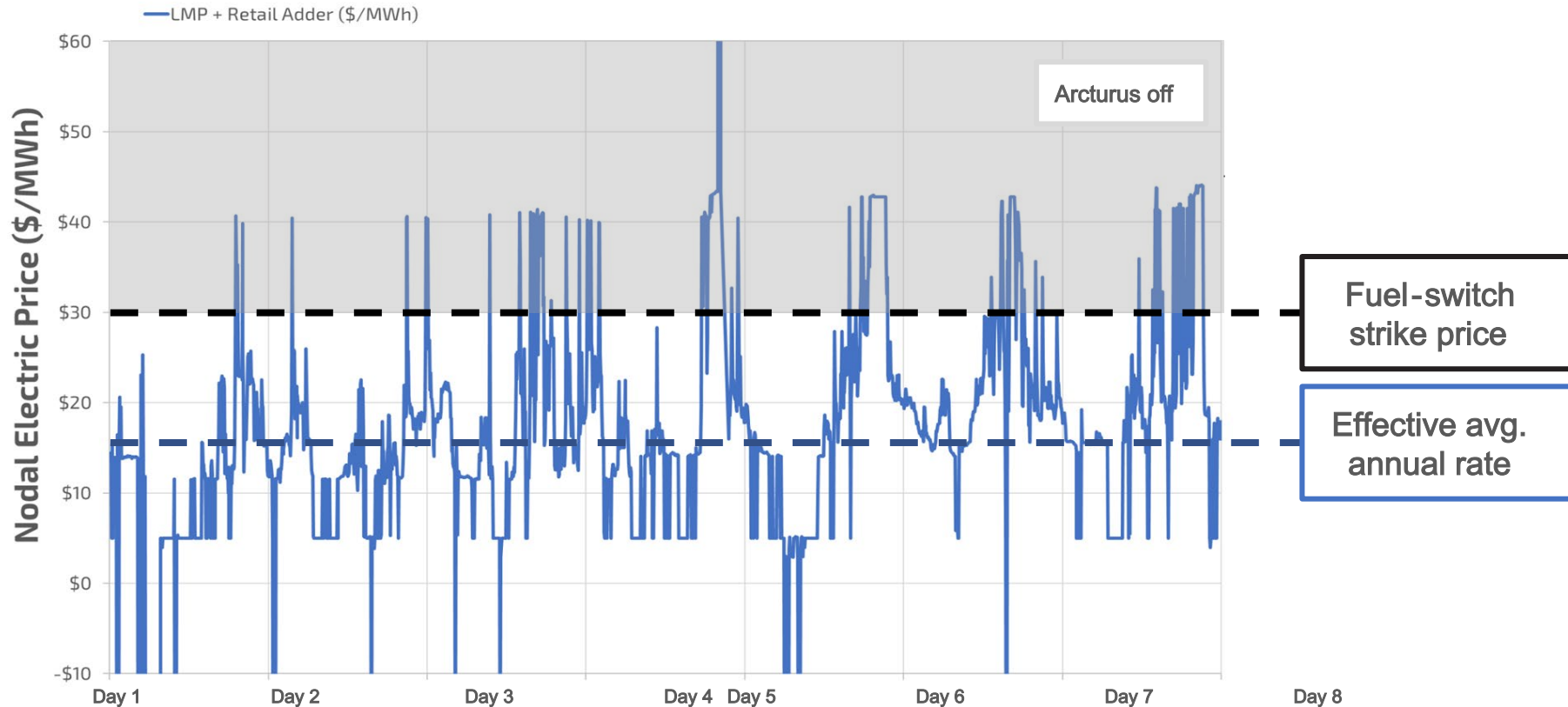


Step 3: Operate Arcturus in hybrid mode

Switch heat pump off and operate in boiler -only mode when electricity prices rise above the fuel -switch strike price



Hybrid operations utilizing fuel -switch strike price





Why our model proves value

Profitable, low-risk decarbonization



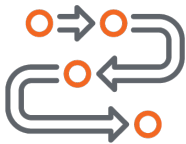
Proven Technology

- ◇ **Proven Mechanical Vapor Recompression (MVR)** technology
- ◇ **In-situ Guarantee** : Skyven's capital investment serves as a multi-million-dollar guarantee that the system will perform



Financially Attractive

- ◇ **Zero CapEx**: Skyven covers 100% of capital costs
- ◇ **High COP** to counteract electrification expense
- ◇ **Aligned Incentives** : Skyven only makes money if the customer cuts carbon and saves money



No Impact to Operations

- ◇ **Very Low Risk**: Fully redundant system with existing natural boilers, drastically reducing risk
- ◇ **No downtime, easy integration**: Arcturus can be installed up to half-mile from the plant and ties in only at three standard and straightforward points.



In Action | Industrial Facilities and Projected Results

Eastern U.S. Pulp & Paper Facility

Technical Overview

Heat Source Conditions:

Source Type:	Paper Machine Exhaust
Source Temp:	168°F (76°C)
Source Heat Available:	48 MMBtu/hr

Arcturus Steam Generation:

Steam Pressure:	60 psig (4 barg)
Steam Temp:	307°F (153°C)
Steam Capacity:	60.9 klb/hr (30 t/h)
Electric Power:	6.3 MW
COP:	3.3

With Skyven Arcturus:

Annual CO2 Emissions Avoidance:	36,330 MT
---------------------------------	------------------

Avg Annual Savings: **\$1.9M**

German Chemical Facility

Technical Overview

Heat Source Conditions:

Source Type:	Vapor Condenser
Source Temp:	185°F (85°C)
Source Heat Available:	30.7 MMBtu/hr

Arcturus Steam Generation:

Steam Pressure:	46 psig (3.2 barg)
Steam Temp:	294 °F (145°C)
Steam Capacity:	152.25 klb/hr (75 t/h)
Electric Power:	15.1 MW
COP:	3.54

With Skyven Arcturus:

Annual CO2 Emissions Avoidance:	42,877 MT
---------------------------------	------------------

Avg Annual Savings: **\$3.1M**

Canadian Ethanol Facility

Technical Overview

Heat Source Conditions:

Source Type:	Dryer Exhaust
Source Temp:	205°F (96°C)
Source Heat Available:	38 MMBtu/hr

Arcturus Steam Generation:

Steam Pressure:	150 psig (10 barg)
Steam Temp:	366°F (185°C)
Steam Capacity:	49.6 klb/hr (24 t/h)
Electric Power:	4.4 MW
COP:	3.42

With Skyven Arcturus:

Annual CO2 Emissions Avoidance:	29,164 MT
---------------------------------	------------------

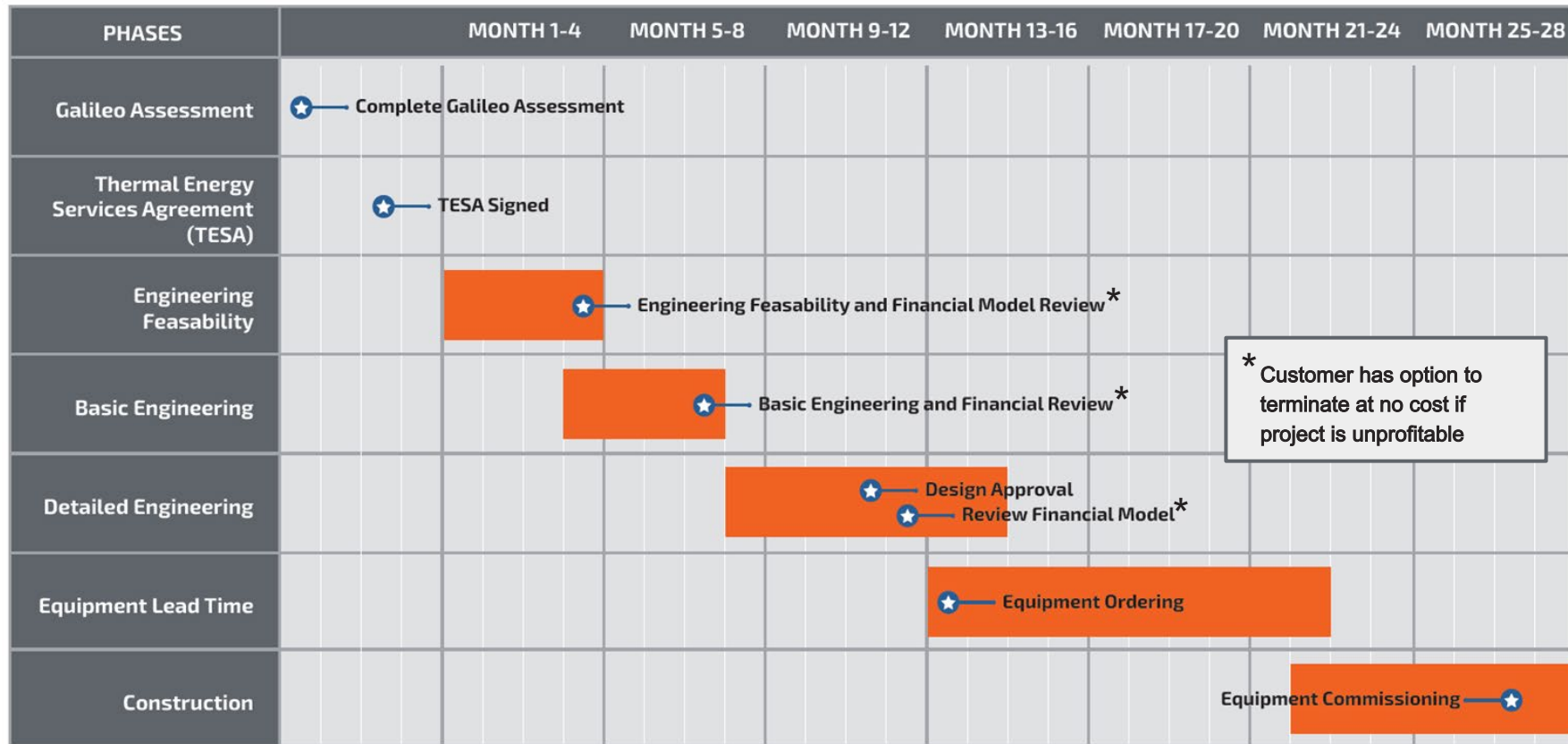
Avg Annual Savings: **\$1.1M**



Project Timeline



Project timeline and milestones



The timeline provided is an estimate.



Jim Saccone

jim.saccone@skyven.co | (713) 248-0751

www.skyven.co

