

Beneficial Reuse of Produced Water:

From a Headache to a Lifeline for Data Center Development in West Texas

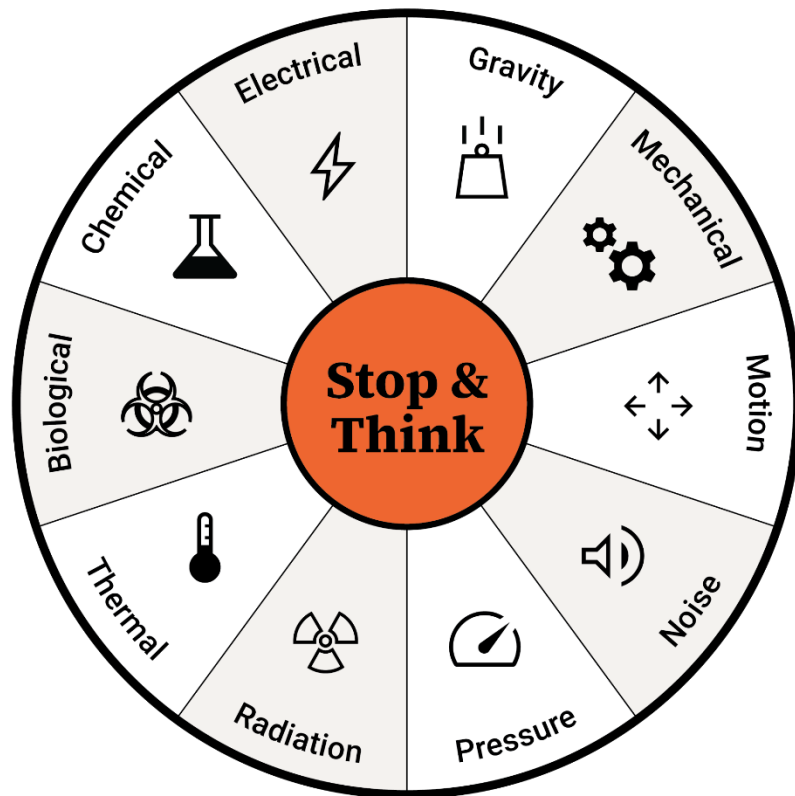




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Stantec Moment

Stop and Review Potential Risks





Agenda

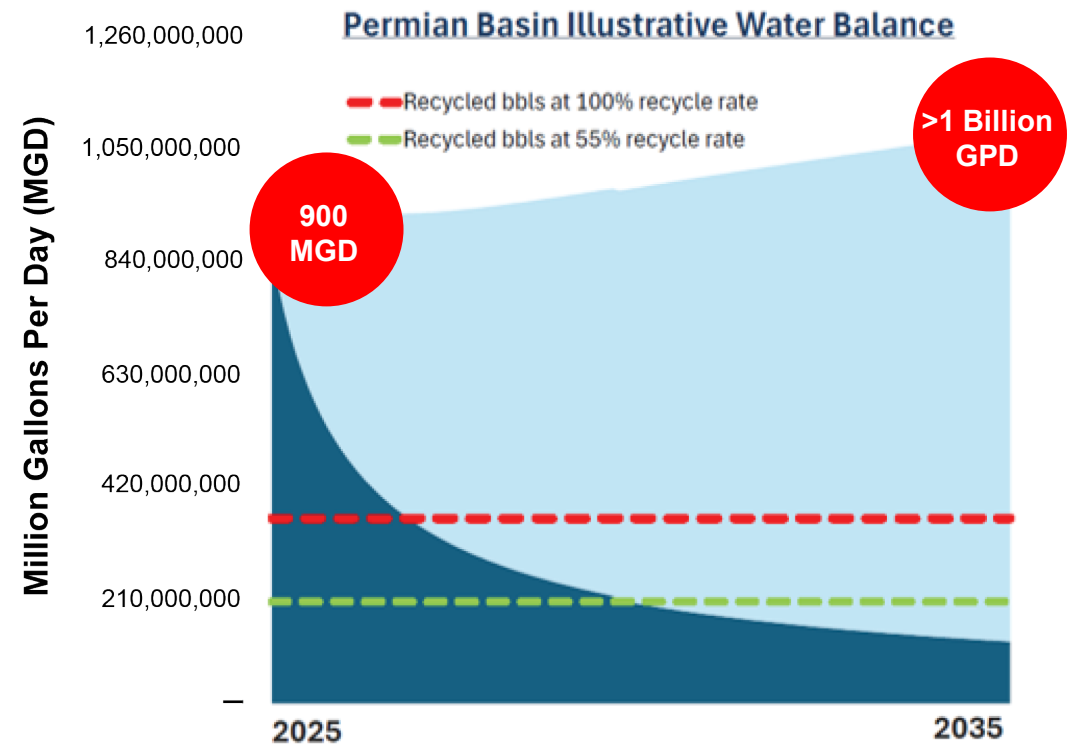
1. Produced Water
2. Data Centers
3. Risks and barriers
4. Conclusions
5. Q&A





The Permian Basin Water Paradox

- 4 – 8 Barrels of water/ barrel oil
- Current:
 - Produced: 20 million+ bpd
 - Recycle Demand: 5 million bpd
 - Injection Need: 15 million bpd (>600 MGD)
 - Best Case Injection Need: 10 million bpd (>400 MGD)
- By 2035
 - Produced: 25 million+ bpd
 - Injection Need to grow to >20 million bpd (>800 MGD)

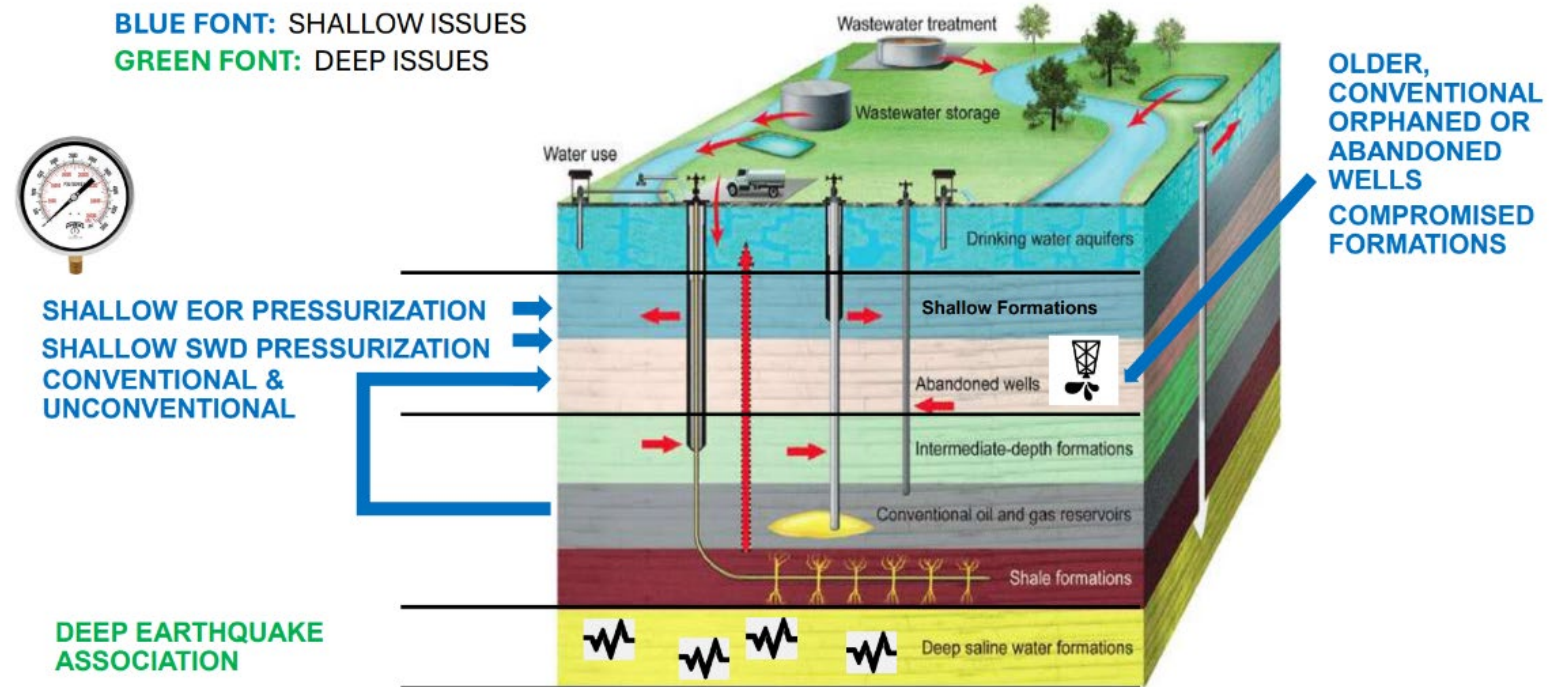


Adapted from Source: Water Management: Relentless Progress and Evolution
Scott Mitchell, CEO of Deep Blue, 2025



What's changing

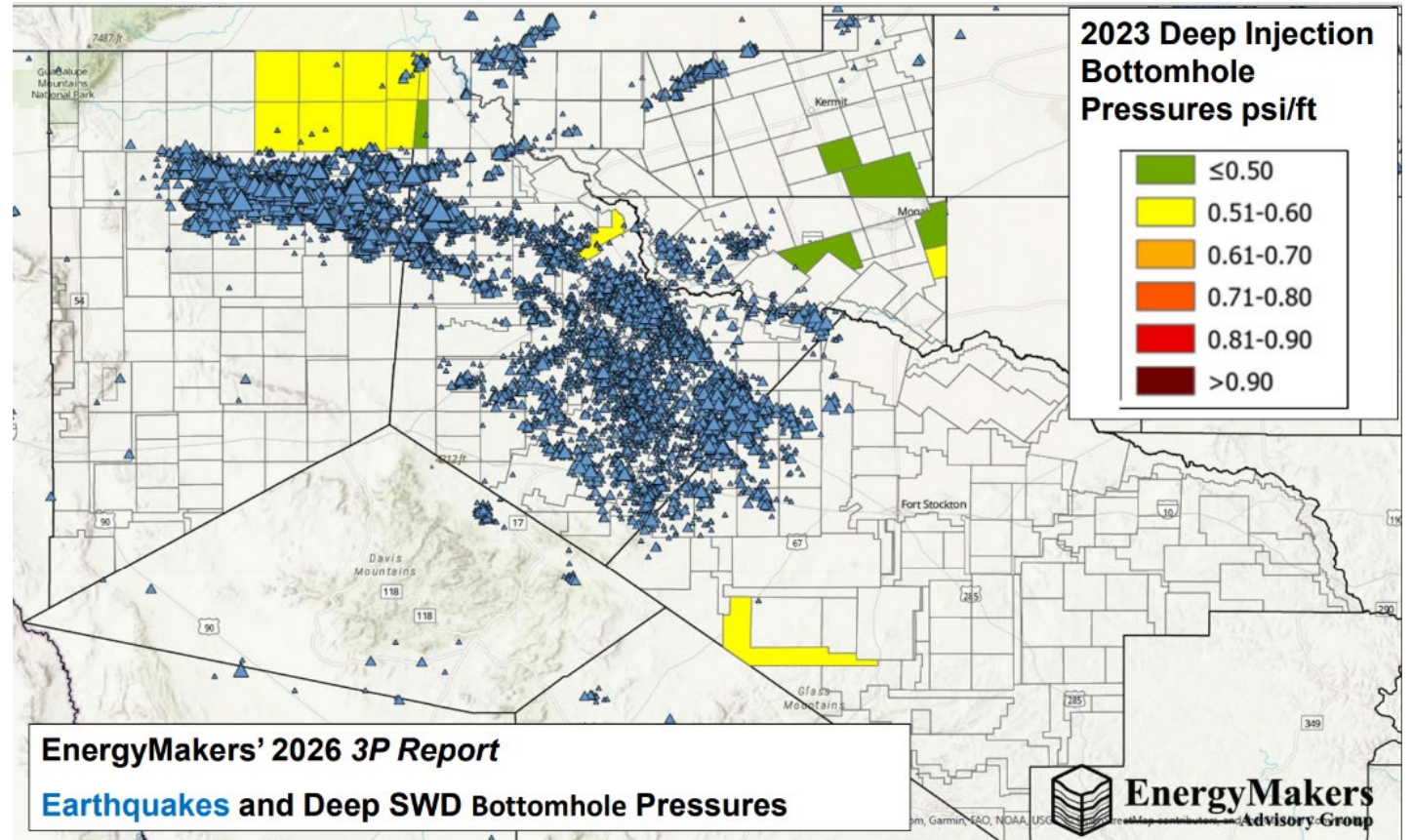
- Loss of injection capacity
- Seismicity
- Well integrity failures
- Disposal is harder and more costly





Deep well injection challenge

- Earthquakes triggered by Deep well injection
- Pressures are increasing in deep wells due to insufficient pore space
- Earthquakes trigger action from the RRC, closing wells in the area of the event
- Reduced injection capacity → added cost of produced water management



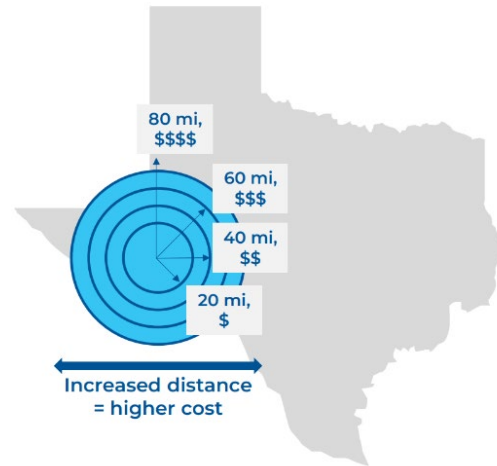


- RRC Orphan wells as of Jan 2025
- Visible leaks in certain counties



What are the options?

Inject elsewhere



- Transporting produced water out-of-basin for disposal will be expensive
 - Western Midstream Partners' "pathfinder" pipeline estimated cost of \$400 to \$450 million
- Not a long-term solution • "Kick the can..."

Treat for volume reduction



Options exist but they are not free!



Produced Water Makeup & Variability

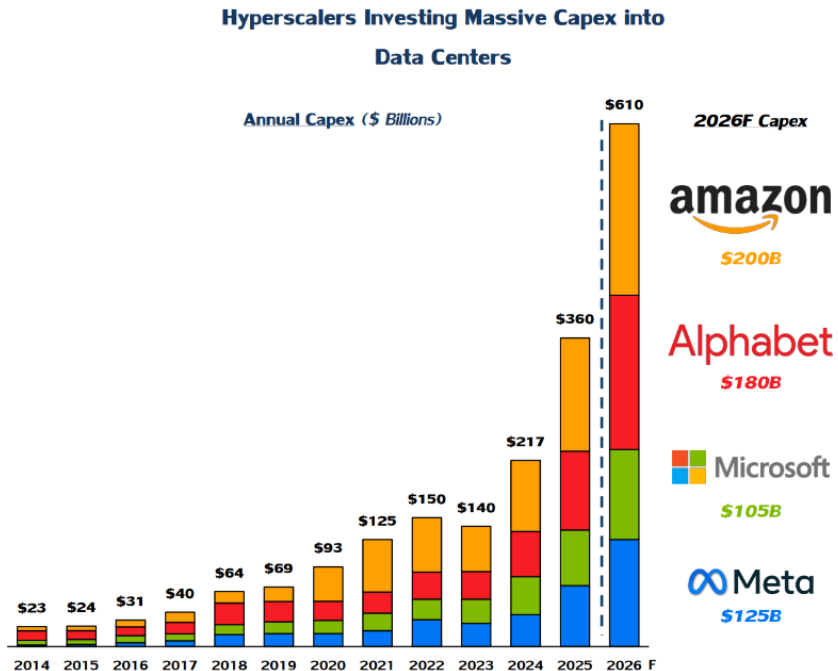
		Mean	Max	Min	25th percentile	50th percentile	75th percentile
Alkalinity	mg/L as CaCO ₃	272	870	100	128	207	336
Ammonia	mg/L	432	750	320	330	400	495
COD	mg/L	1,626	3,100	930	1,250	1,400	1,950
pH	SU	6.6	8.1	3.9	6.3	6.7	7.0
TDS	mg/L	128,641	201,474	100,830	113,441	122,280	134,525
TOC	mg/L	103.5	248.1	2.4	28	90.6	173.3
TSS	mg/L	342.9	790	85	142.5	375	422.5
Turbidity	NTU	116.4	200	23	36	110	200
MBAS	mg/L	1.10	2.1	0.047	0.92	0.97	1.33

Source: Water Management: Characterization of Produced Water and Surrounding Surface Water in the Permian Basin
Pei Xu and Mike Hightower - New Mexico Produced Water Research Consortium New Mexico State University, 2023

- Complex water chemistry – Suspended solids, oils, grease; dissolved solids; dissolved organics; NORM; metals; chemical additives; microorganisms
- Produced water quality is highly variable: by region, within an oil or gas play, with time
- Limited produced water quality data in existing database



Data Centers & Why Permian?



According to McKinsey, incremental global data center capacity demand for generative AI will grow at
~39% CAGR through 2030

- Power availability: Low cost of natural gas & significant renewable generation
- Available and affordable land
- Friendly regulatory environment
- Proximity to transportation and fiber infrastructure
- Skilled labor
- Ample volumes of produced water that can be treated to meet cooling demands



Data centers: water demand is design-dependent

- Direct Evaporative Cooling (Swamp Cooler) - Very energy efficient however impose a significant water demand and also more sensitive to water quality
- quality, particularly hardness and residual biologicals
- Chiller Plant:
 - Air Cooled - very low make-up water demand during operation, however, impose a higher electrical demand
 - Water- Cooled (Wet Cell Cooling Tower) - a lower electrical demand, however, impose a significantly higher make-up water demand





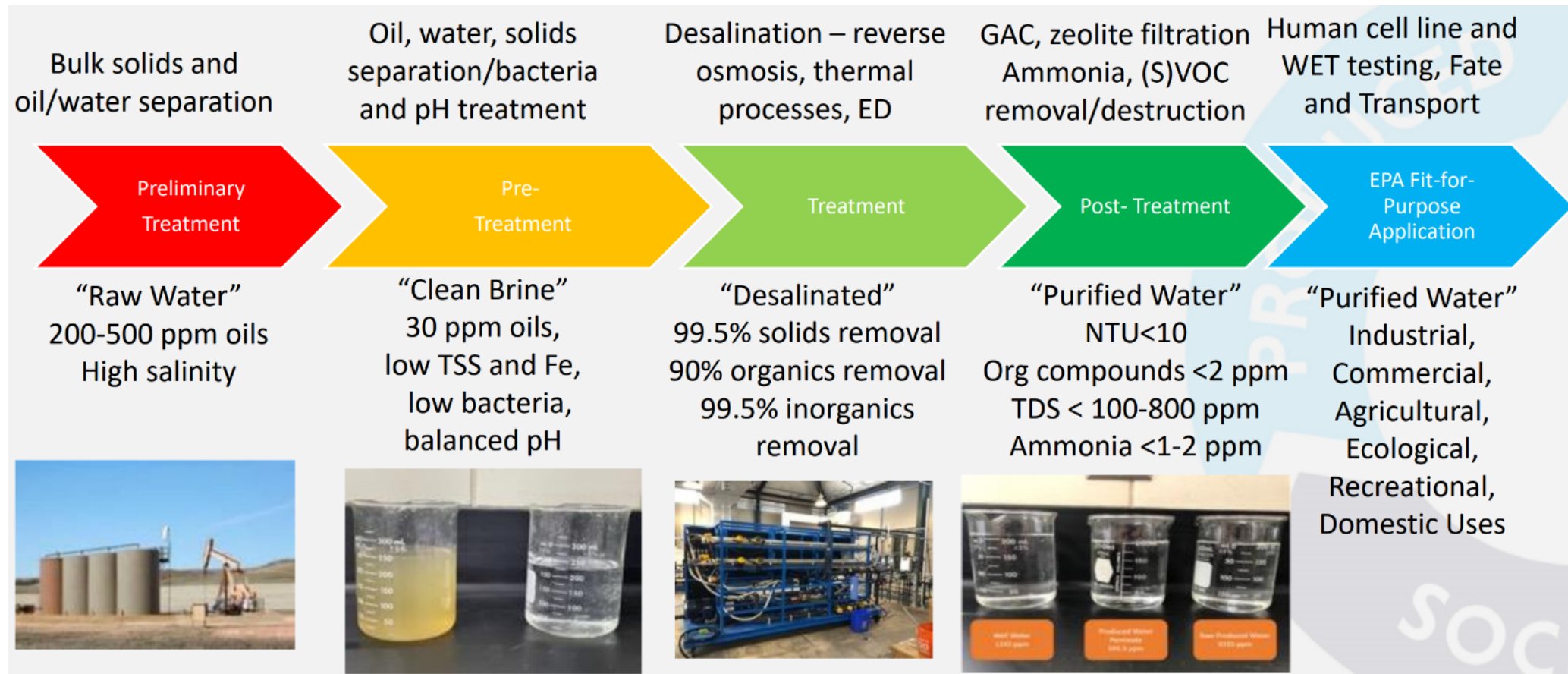
Evaporative Cooling Water Volumes & Quality

- Volumes can vary based on technology but rule of thumb in TX 10 MGD per GW
- High Water Quality requirements
- There is a big gap in the Water Quality
- This assumes 5 COCs

pH	S.U	8.2
TSS	mg/L	2.8
TDS	mg/L	550
Calcium	mg/L	13.2
Magnesium	mg/L	7
Sodium	mg/L	194
Chloride	mg/L	132
Sulfate	mg/L	114
Silica	mg/L	7.6
Iron	mg/L	0.001
Alkalinity	mg/L	16.4

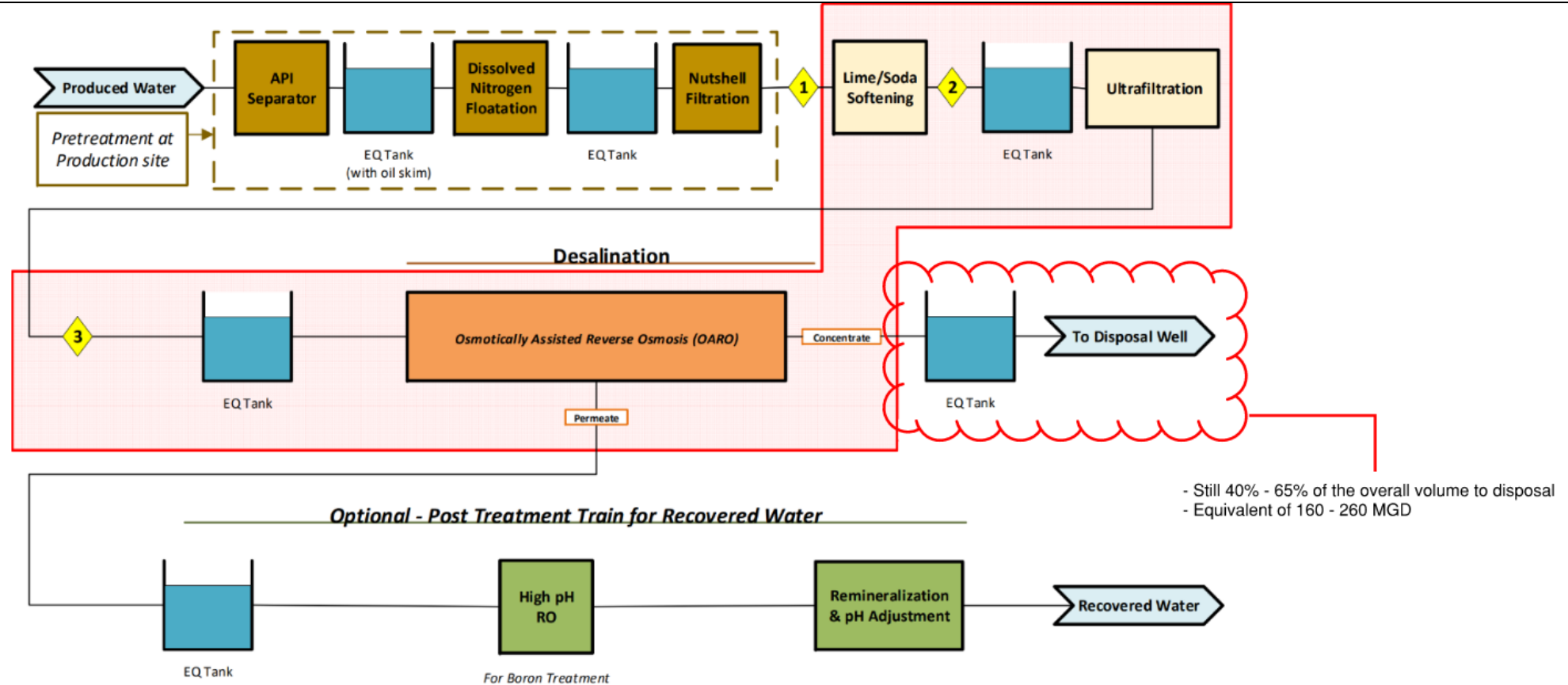


Treatment train options





Concentrate/Brine management

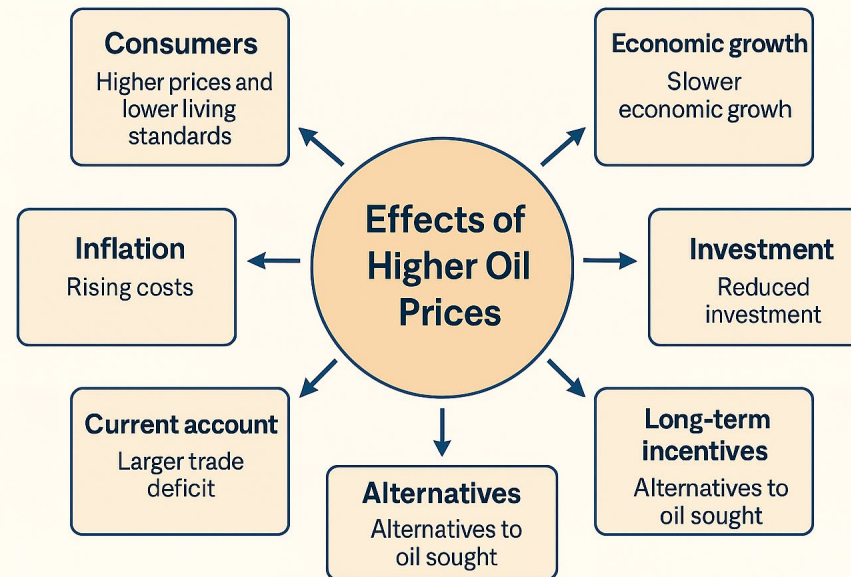


Conceptual BFD using OARO Technology



Cost of Treatment and Impact on Economics

- Ranges from \$1 - \$3/barrel of water
- Assuming 5 barrels of water/barrel of oil → \$5 - \$15/barrel of oil additional OPEX
- Or \$0.12 - \$0.36/gallon of oil or ~5%-10% increase





Risks & Opportunities

- Risks
 - Technical
 - Treatment technologies with lower costs are not fully mature
 - Regardless, this would be first of its kind at this scale
 - Water midstream structure not built out fully to allow for economies of scale to be realized
 - Operational
 - Oil or Data Center companies are not advanced water treatment companies
 - Environmental/Regulatory
 - Liability of the treated produced water
 - Framework still in the works
 - Commercial
- Opportunities



Conclusions

- Alternative means of produced water management is an imperative. Treatment for volume reduction seems to be a viable option.
- Water supply is not unlimited and produced water beneficial reuse offers a rare opportunity to introduce new water into the water cycle.
- Technology exists but cost is the main barrier.
- Regulatory framework for discharge and use for beneficial crops also a challenge.
- Datacenter offtake offers a win:win for the oil and tech industries as well as for Texas as a whole.
- Power development for datacenters also need water.

Thank you

